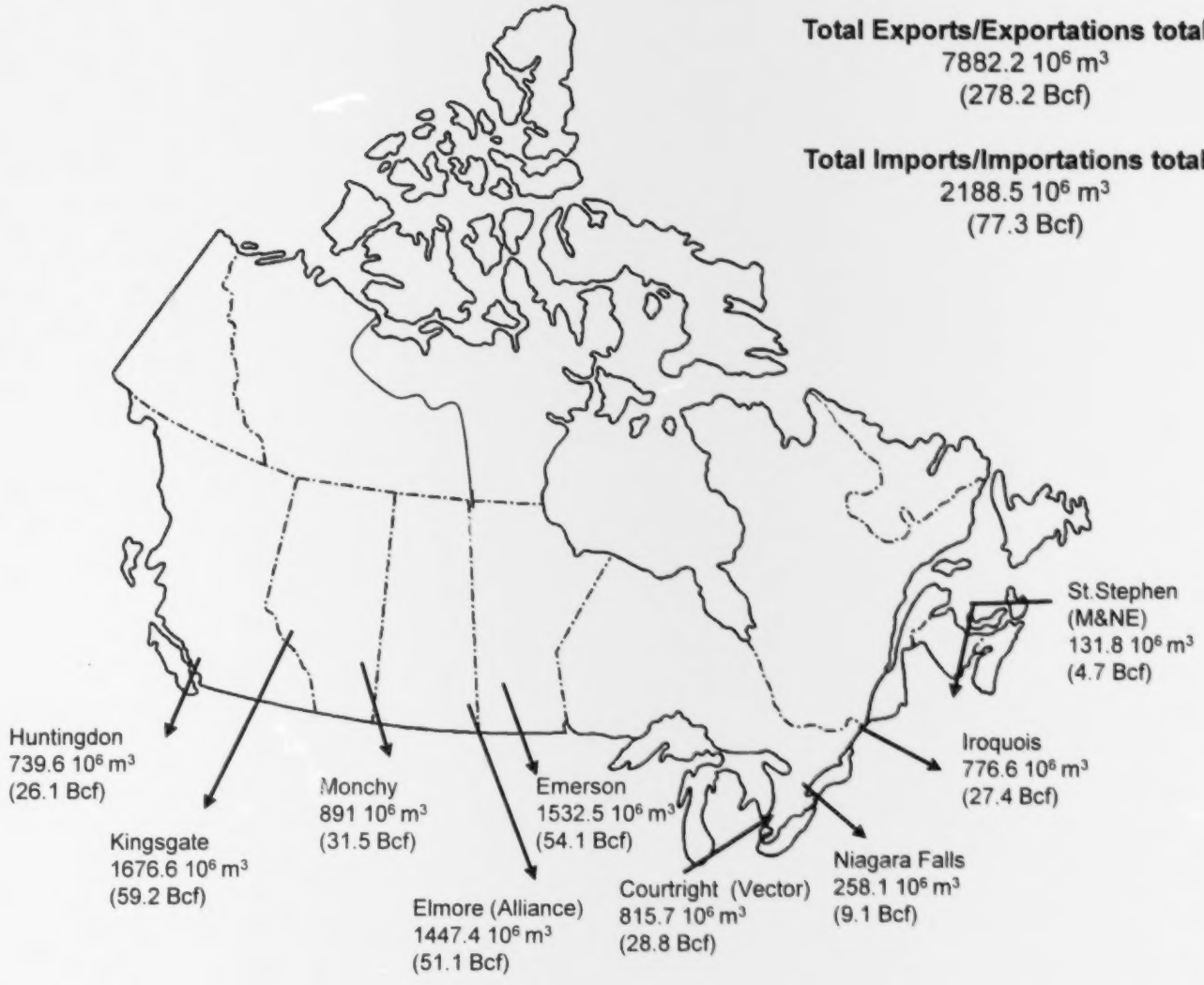
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2010



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2010/mars 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) March

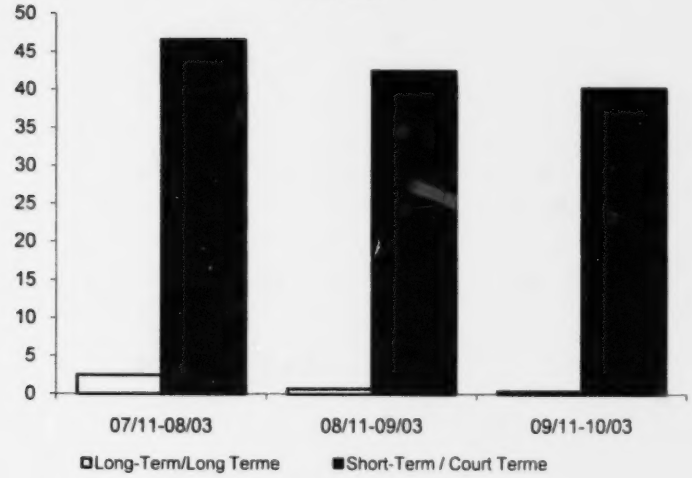


Figure 2

Monthly Exports/Exportations par mois (millions m3)

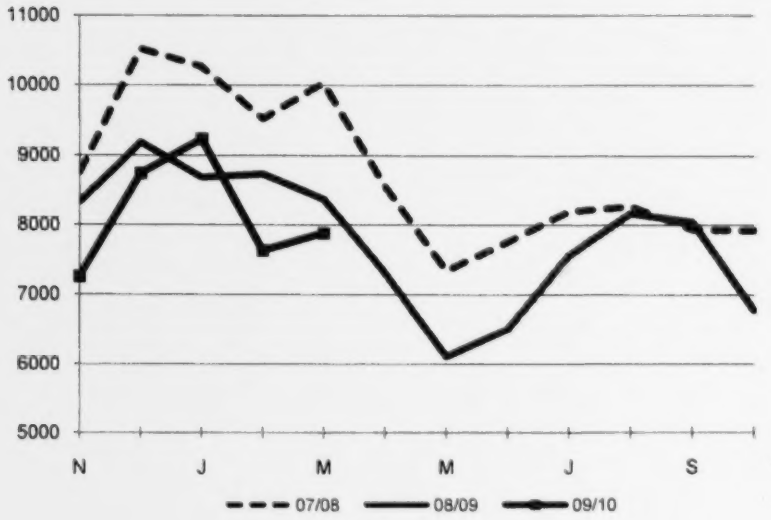


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

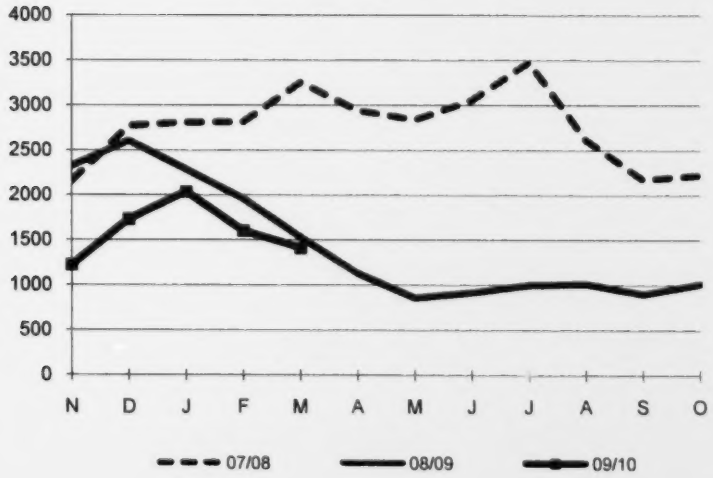
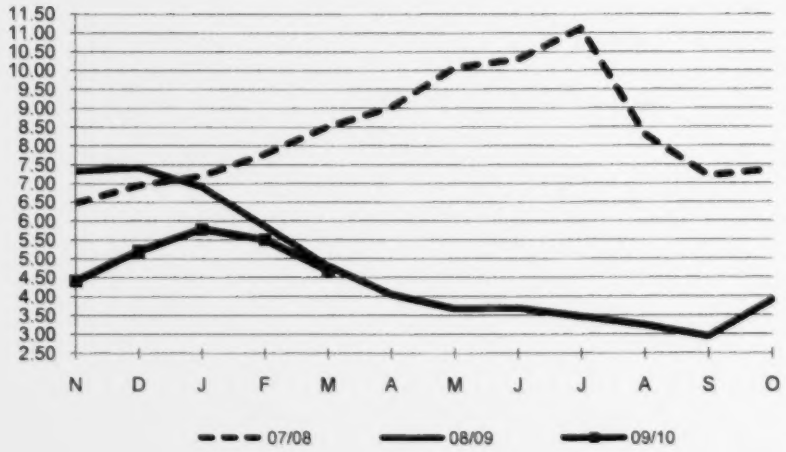


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2010/mars 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) March

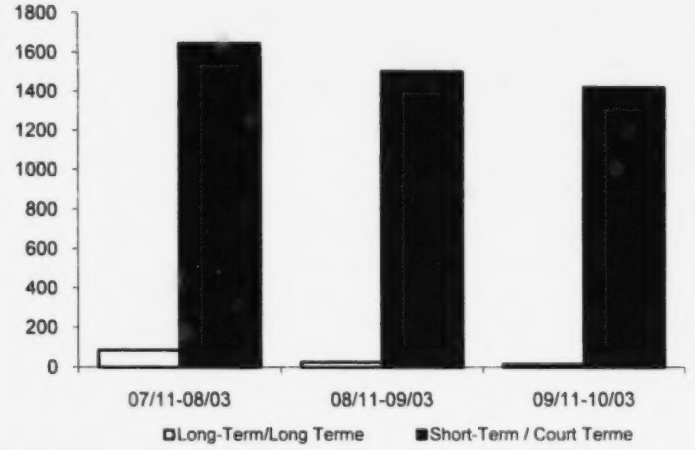


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

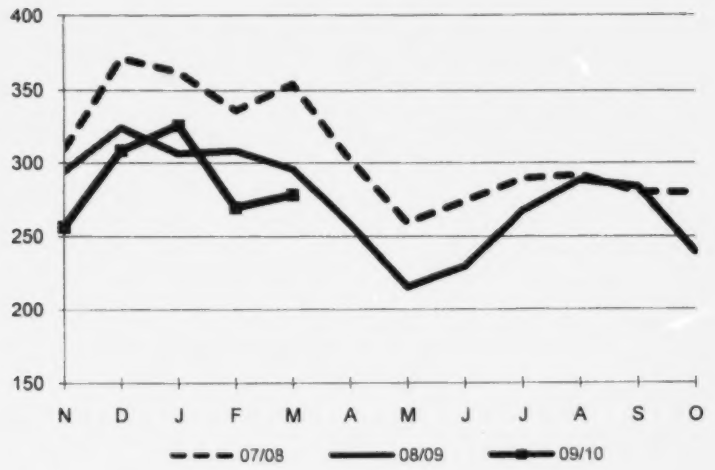


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

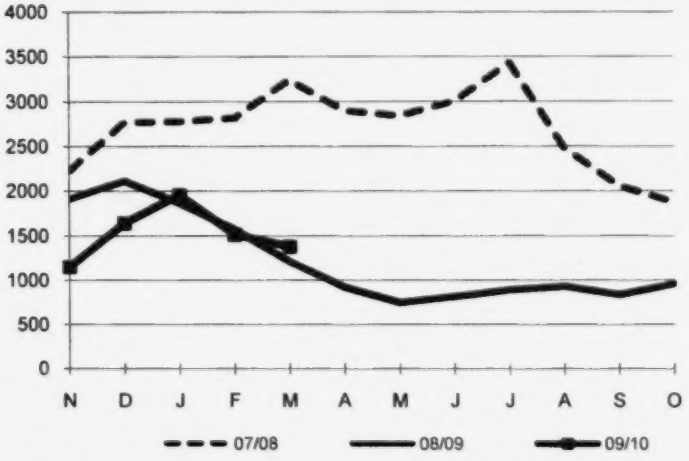
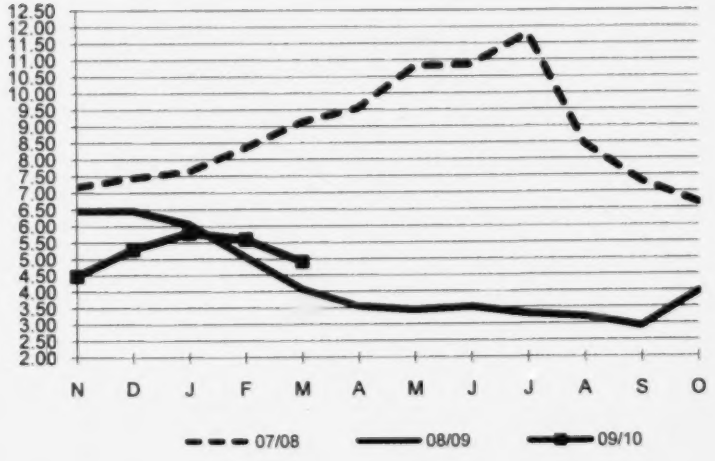


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2009/03	2010/03	% Change	2008/11-2009/03	2009/11-2010/03	% Change
Volume (Millions M3)	Long-term / Long terme	137.8	82.4	-40.2%	695.3	396.0	-43.0%
	Short-term / Court terme	8236.2	7799.8	-5.3%	42602.9	40351.6	-5.3%
	Total	8374.0	7882.2	-5.9%	43298.2	40747.7	-5.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	24.7	14.6	-40.9%	146.3	71.5	-51.1%
	Short-term / Court terme	1,504.6	1395.7	-7.2%	10558.1	7928.7	-24.9%
	Total	1529.3	1410.3	-7.8%	10704.4	8000.2	-25.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.75	4.69	-1.4%	5.58	4.78	-14.4%
	Short-term / Court terme	4.79	4.68	-2.3%	6.49	5.15	-20.6%
	Total	4.79	4.68	-2.2%	6.47	5.15	-20.5%
Volume (BCF)	Long-term / Long terme	4.9	2.9	-40.2%	24.5	14.0	-43.0%
	Short-term / Court terme	290.7	275.3	-5.3%	1503.9	1424.5	-5.3%
	Total	295.6	278.2	-5.9%	1528.5	1438.4	-5.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	19.5	14.3	-26.9%	118.4	68.3	-42.3%
	Short-term / Court terme	1189.9	1364.4	14.7%	8547.3	7573.0	-11.4%
	Total	1209.4	1378.6	14.0%	8665.7	7641.3	-11.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.03	4.92	21.9%	4.84	4.90	1.1%
	Short-term / Court terme	4.06	4.91	20.8%	5.64	5.28	-6.3%
	Total	4.06	4.91	20.8%	5.62	5.28	-6.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/03	2010/03	% CHANGE VARIATION EN %	2009/03	2010/03	% CHANGE VARIATION EN %	2008/11 2009/03	2009/11 2010/03	% CHANGE VARIATION EN %	2008/11 2009/03	2009/11 2010/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	137.8	82.4	-40.2	4.75	4.69	-1.4	695.3	396.0	-43.0	5.58	4.78	-14.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5808.8	5270.1	-9.3	4.83	4.78	-1.1	29848.4	27855.1	-6.7	6.55	5.21	-20.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2427.3	2529.7	4.2	4.68	4.46	-4.7	12754.5	12496.5	-2.0	6.37	5.01	-21.4
TOTAL - TERM/TERME	8374.0	7882.2	-5.9	4.79	4.68	-2.3	43298.2	40747.7	-5.9	6.48	5.15	-20.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1134.2	1274.3	12.4	4.56	4.68	2.7	5742.4	6493.6	13.1	6.06	4.92	-18.7
MIDWEST/MIDWEST	3481.9	3278.9	-5.8	4.62	4.54	-1.9	18468.3	15996.0	-13.4	6.31	5.00	-20.8
MOUNTAIN/ROCHEUSES	0.7	6.2	797.0	5.02	3.98	-20.8	27.2	119.8	341.3	6.65	4.08	-38.5
NORTHEAST/NORD-EST	2550.2	1941.7	-23.9	5.23	4.95	-5.3	12899.3	11622.2	-9.9	7.00	5.47	-21.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1207.1	1381.1	14.4	4.57	4.63	1.5	6161.0	6516.0	5.8	6.32	5.19	-17.9
TOTAL - REGION/RÉGION	8374.0	7882.2	-5.9	4.79	4.68	-2.3	43298.2	40747.7	-5.9	6.48	5.15	-20.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1263.7	1094.4	-13.4	4.92	5.12	3.9	6252.0	5321.4	-14.9	6.44	5.40	-16.3
LDC/SDL	1152.2	1458.2	26.6	4.94	4.81	-2.7	6574.2	7896.2	20.1	6.40	5.19	-18.9
MARKETING CO./COMMERCIALISATEURS	5879.9	5291.9	-10.0	4.72	4.55	-3.7	30048.0	27185.9	-9.5	6.50	5.09	-21.8
PIPELINE/PIPELINES	78.1	37.7	-51.7	5.26	5.00	-4.9	424.0	344.2	-18.8	6.65	4.99	-25.0
TOTAL - CUSTOMER TYPE/CLIENT	8374.0	7882.2	-5.9	4.79	4.68	-2.30	43298.2	40747.7	-5.9	6.48	5.15	-20.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/03	2010/03	% CHANGE VARIATION EN %	2009/03	2010/03	% CHANGE VARIATION EN %	2008/11 2009/03	2009/11 2010/03	% CHANGE VARIATION EN %	2008/11 2009/03	2009/11 2010/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.9	2.9	-40.2	4.03	4.92	21.9	24.5	14.0	-43.0	4.84	4.90	1.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	205.1	186.0	-9.3	4.10	5.01	22.3	1053.7	983.3	-6.7	5.69	5.34	-6.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	85.7	89.3	4.2	3.97	4.68	17.8	450.2	441.1	-2.0	5.53	5.13	-7.2
TOTAL - TERM/TERME	295.6	278.2	-5.9	4.06	4.91	20.8	1528.5	1438.4	-5.9	5.63	5.28	-6.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	40.0	45.0	12.4	3.87	4.91	27.0	202.7	229.2	13.1	5.26	5.05	-4.0
MIDWEST/MIDWEST	122.9	115.7	-5.8	3.92	4.76	21.3	651.9	564.7	-13.4	5.48	5.12	-6.5
MOUNTAIN/ROCHEUSES	0.0	0.2	797.0	4.26	4.17	-2.2	1.0	4.2	341.3	5.80	4.15	-28.5
NORTHEAST/NORD-EST	90.0	68.5	-23.9	4.43	5.19	17.1	455.4	410.3	-9.9	6.08	5.60	-7.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	42.6	48.8	14.4	3.88	4.86	25.4	217.5	230.0	5.8	5.49	5.31	-3.1
TOTAL - REGION/RÉGION	295.6	278.2	-5.9	4.06	4.91	20.8	1528.5	1438.4	-5.9	5.63	5.28	-6.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	44.6	38.6	-13.4	4.18	5.37	28.48	220.7	187.9	-14.9	5.60	5.53	-1.2
LDC/SDL	40.7	51.5	26.6	4.20	5.05	20.29	232.1	278.7	20.1	5.56	5.32	-4.4
MARKETING CO./COMMERCIALISATEURS	207.6	186.8	-10.0	4.01	4.77	19.03	1060.7	959.7	-9.5	5.65	5.21	-7.7
PIPELINE/PIPELINES	2.8	1.3	-51.7	4.46	5.25	17.61	15.0	12.2	-18.8	5.77	5.11	-11.5
TOTAL - CUSTOMER TYPE/CLIENT	295.6	278.2	-5.9	4.06	4.91	20.8	1528.5	1438.4	-5.9	5.63	5.28	-6.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/03	2010/03	%CHANGE VARIATION EN %	2009/03	2010/03	%CHANGE VARIATION EN%	2008/11-2009/03	2009/11-2010/03	%CHANGE VARIATION EN %	2008/11-2009/03	2009/11-2010/03	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	25.1	22.4	-10.6	3.92	4.20	7.3	122.9	100.4	-18.3	5.38	4.50	-16.4
	TOTAL	ADEN	25.1	22.4	-10.6	3.92	4.20	7.3	122.9	100.4	-18.3	5.38	4.50	-16.4
BRUNSWICK		SHORT-TERM/COURT TERME	0.0	136.5	0.0				0.0	1220.7	0.0			
	TOTAL	BRUNSWICK	0.0	136.5	0.0				0.0	1220.7	0.0			
CARDSTON		SHORT-TERM/COURT TERME	0.4	5.7	1216.4				17.3	21.4	23.5			
	TOTAL	CARDSTON	0.4	5.7	1216.4				17.3	21.4	23.5			
CHIPPAWA		SHORT-TERM/COURT TERME	283.1	94.8	-66.5	5.78	5.23	-9.4	1386.8	907.3	-34.6	6.99	5.74	-17.8
	TOTAL	CHIPPAWA	283.1	94.8	-66.5	5.78	5.23	-9.4	1386.8	907.3	-34.6	6.99	5.74	-17.8
CORNWALL		SHORT-TERM/COURT TERME	19.5	17.2	-11.8	8.03	6.68	-16.9	95.8	98.7	3.0	9.38	6.81	-27.4
	TOTAL	CORNWALL	19.5	17.2	-11.8	8.03	6.68	-16.9	95.8	98.7	3.0	9.38	6.81	-27.4
EAST HEREFORD		LONG-TERM/LONG TERME	16.9	0.0	-100.0	3.32	0.00	-100.0	79.5	0.0	-100.0	4.46	0.00	-100.0
		SHORT-TERM/COURT TERME	72.2	36.8	-49.0	7.56	4.67	-38.3	474.7	353.5	-25.5	8.18	5.61	-31.5
	TOTAL	EAST HEREFORD	89.1	36.8	-58.6	6.75	4.67	-30.9	554.2	353.5	-36.2	7.65	5.61	-26.7
ELMORE		SHORT-TERM/COURT TERME	1403.4	1447.4	3.1	4.54	4.53	-0.2	6693.8	6633.1	-0.9	6.30	4.97	-21.1
	TOTAL	ELMORE	1403.4	1447.4	3.1	4.54	4.53	-0.2	6693.8	6633.1	-0.9	6.30	4.97	-21.1
EMERSON		SHORT-TERM/COURT TERME	1341.0	1532.5	14.3	4.90	4.53	-7.4	6588.2	6490.7	-1.5	6.36	5.05	-20.6
	TOTAL	EMERSON	1341.0	1532.5	14.3	4.90	4.53	-7.4	6588.2	6490.7	-1.5	6.36	5.05	-20.6
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	-0.3	3.76	3.37	-10.4	22.0	22.0	-0.3	4.30	3.63	-15.4
		SHORT-TERM/COURT TERME	704.2	735.1	4.4	4.53	4.54	0.1	3395.2	3319.6	-2.2	6.31	5.23	-17.1
	TOTAL	HUNTINGDON	708.7	739.6	4.4	4.53	4.53	0.0	3417.3	3341.6	-2.2	6.30	5.22	-17.1
IROQUOIS		LONG-TERM/LONG TERME	62.8	22.3	-64.5	5.16	5.93	15.0	321.8	111.6	-65.3	6.67	5.87	-11.9
		SHORT-TERM/COURT TERME	1040.3	754.3	-27.5	5.01	5.23	4.4	4793.6	4129.4	-13.9	6.80	5.58	-17.9
	TOTAL	IROQUOIS	1103.1	776.6	-29.6	5.02	5.25	4.6	5115.4	4241.0	-17.1	6.79	5.59	-17.7
KINGSGATE		LONG-TERM/LONG TERME	53.6	55.6	3.6	4.81	4.30	-10.6	263.1	262.5	-0.2	4.61	4.41	-4.4
		SHORT-TERM/COURT TERME	1454.8	1621.0	11.4	4.53	4.66	3.0	7257.4	8114.0	11.8	6.09	4.94	-19.0

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2009/03	2010/03	%CHANGE VARIATION EN %	2009/03	2010/03	%CHANGE VARIATION EN%	2008/11-2009/03	2009/11-2010/03	%CHANGE VARIATION EN %	2008/11-2009/03	2009/11-2010/03	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1508.5	1676.6	11.1	4.54	4.65	2.5	7520.5	8376.4	11.4	6.04	4.92	-18.5
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	0.0	4.36	6.26	43.6	0.0	0.0	34.5	6.15	6.76	9.9
	SHORT-TERM/COURT TERME	1078.9	891.0	-17.4	4.44	4.45	0.4	7129.1	5748.8	-19.4	6.28	4.99	-20.5
TOTAL	MONCHY	1078.9	891.0	-17.4	4.44	4.45	0.4	7129.1	5748.8	-19.4	6.28	4.99	-20.5
NAPIERVILLE	SHORT-TERM/COURT TERME	47.9	18.2	-61.9	5.53	4.93	-10.9	158.3	162.3	2.5	5.94	6.31	6.3
TOTAL	NAPIERVILLE	47.9	18.2	-61.9	5.53	4.93	-10.9	158.3	162.3	2.5	5.94	6.31	6.3
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	504.6	258.1	-48.9	5.34	5.15	-3.6	3024.6	2003.0	-33.8	7.20	5.44	-24.4
TOTAL	NIAGARA FALLS	504.6	258.1	-48.9	5.34	5.15	-3.6	3033.5	2003.0	-34.0	7.20	5.44	-24.4
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.5	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							0.5	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	30.3	58.2	91.8				187.9	183.0	-2.6			
TOTAL	PHILIPSBURG	30.3	58.2	91.8				187.9	183.0	-2.6			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.8	-10.1				3.4	3.7	9.1			
TOTAL	REAGAN FIELD	0.8	0.8	-10.1				3.4	3.7	9.1			
SIERRA	SHORT-TERM/COURT TERME	0.3	0.0	-100.0				6.4	0.4	-93.2			
TOTAL	SIERRA	0.3	0.0	-100.0				6.4	0.4	-93.2			
SPRAGUE	SHORT-TERM/COURT TERME	11.0	11.3	2.9				59.1	66.7	12.9			
TOTAL	SPRAGUE	11.0	11.3	2.9				59.1	66.7	12.9			
ST CLAIR	SHORT-TERM/COURT TERME	11.7	26.7	127.4	3.29	4.43	34.4	26.8	146.8	448.2	5.62	5.34	-5.1
TOTAL	ST CLAIR	11.7	26.7	127.4	3.29	4.43	34.4	26.8	146.8	448.2	5.62	5.34	-5.1
ST STEPHEN	SHORT-TERM/COURT TERME	206.7	131.8	-36.2	5.00	4.29	-14.4	1181.2	648.0	-45.1	7.90	5.29	-33.0
TOTAL	ST STEPHEN	206.7	131.8	-36.2	5.00	4.29	-14.4	1181.2	648.0	-45.1	7.90	5.29	-33.0
TOTAL		8374.0	7882.2	-5.9	4.79	4.68	-2.2	43298.2	40747.7	-5.9	6.47	5.15	-20.5

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100375.1
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1220736.3
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21370.8
CHIPPAWA	131469.5	220176.2	253561.1	207380.4	94762.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907349.5
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98688.0
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	353516.8
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6633129.9
EMERSON	1177182.3	1251425.8	1340952.0	1188658.7	1532530.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6490749.6
HUNTINGDON	629548.8	846515.0	574965.1	550908.7	739623.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3341561.1
IROQUOIS	700940.0	925099.2	998312.0	840096.6	776566.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4241014.6
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676576.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8376441.5
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5748778.4
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162333.5
NIAGARA FALLS	299546.8	485510.3	585306.7	374520.7	258096.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2002981.4
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183019.2
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3731.1
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66688.0
ST CLAIR	24427.9	63449.9	18019.2	14249.3	26650.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146796.3
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	647958.9
TOTAL	7257234.4	8740902.3	9234637.1	7632674.7	7882206.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40747655.2

TOP 15 EXPORTERS: 2009/11 AND 2010/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/03

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2009/11 2010/03	2008/11 2009/03	% CHANGE VARIATION EN %	2010/03	2009/03	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2009/11 2010/03	2008/11 2009/03	% CHANGE VARIATION EN %	2010/03	2009/03	% CHANGE VARIATION EN %
BP CANADA	4219.8	5339.0	-21.0	690.5	857.8	-19.5	148961.8	188473.3	-21.0	24373.8	30279.9	-19.5
TENASKA MARKE	2885.2	2660.6	8.4	564.7	548.9	2.9	101849.6	93921.8	8.4	19935.9	19377.6	2.9
PACIFIC GAS & EL	2771.9	2463.5	12.5	572.9	445.7	28.5	97849.6	86964.5	12.5	20222.7	15734.7	28.5
SHELL ENERGY N	2722.4	2822.4	-3.5	630.3	639.3	-1.4	96103.5	99631.9	-3.5	22248.9	22568.0	-1.4
NEXEN INC.	2175.5	2771.7	-21.5	426.5	546.2	-21.9	76797.8	97842.6	-21.5	15056.0	19280.2	-21.9
REPSOL	1490.0	383.7	288.3	188.0	73.0	157.6	52597.3	13546.0	288.3	6638.3	2576.9	157.6
IGI RESOURCES	1219.2	1099.2	10.9	246.2	196.4	25.3	43038.5	38802.9	10.9	8692.6	6934.8	25.3
PUGET SOUND	1179.1	1223.2	-3.6	241.0	245.8	-2.0	41622.9	43180.8	-3.6	8506.2	8678.7	-2.0
EDF TRADING	1122.0	0.0	0.0	145.1	0.0	0.0	39606.3	0.0	0.0	5123.3	0.0	0.0
PPM ENERGY CAN	1078.8	1442.8	-25.2	0.0	296.8	-100.0	38083.1	50933.4	-25.2	0.0	10476.2	-100.0
SUNCOR ENERGY	886.0	348.9	153.9	181.7	84.1	116.1	31275.7	12316.8	153.9	6413.4	2967.4	116.1
AVISTA CORP	871.1	801.1	8.7	185.9	184.7	0.6	30751.7	28280.4	8.7	6561.0	6518.7	0.6
ENCANA CORPOR	851.4	1039.9	-18.1	172.7	182.8	-5.5	30056.3	36709.7	-18.1	6097.0	6452.8	-5.5
UNITED ENERGY	848.1	144.3	487.8	169.2	48.2	250.7	29937.3	5093.2	487.8	5973.2	1703.1	250.7
HUSKY	799.5	964.4	-17.1	155.8	195.6	-20.4	28222.4	34044.8	-17.1	5499.3	6905.8	-20.4
OTHERS (AUTRES)	15627.8	19793.4	-21.0	3311.7	3828.6	-13.5	551677.5	698724.9	-21.0	116907.8	135154.0	-13.5
TOTAL	40747.7	43298.2	-5.9	7882.2	8374.0	-5.9	1438431.4	1528466.9	-5.9	278249.5	295608.9	-5.9

TOP 15 EXPORTERS: 2009/11 AND 2010/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/03

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0911 / 1003	0811 / 0903	% CHANGE VARIATION EN %	0911 / 1003	0811 / 0903	% CHANGE VARIATION EN %	0911 / 1003	0811 / 0903	% CHANGE VARIATION EN %	0911 / 1003	0811 / 0903	% CHANGE VARIATION EN %
LONG TERM												
TCGS	184.7	185.8	-0.6	4.42	4.83	-8.4	6518.7	6560.6	-0.6	4.58	4.23	8.3
BROOKLYN NAVY	111.6	111.2	0.4	5.87	7.25	-19.0	3938.8	3924.4	0.4	6.08	6.36	-4.4
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
SELKRK/PROMAR	0.0	78.1	-100.0	0.00	5.91	-100.0	0.0	2758.5	-100.0	0.00	5.19	-100.0
CHEVRON CAN.	77.8	77.3	0.7	4.38	4.10	7.0	2747.1	2727.7	0.7	4.54	3.58	26.6
SELKIRK/PANCDN	0.0	68.2	-100.0	0.00	6.21	-100.0	0.0	2408.3	-100.0	0.00	5.45	-100.0
SELKIRK/IM.OIL	0.0	64.2	-100.0	0.00	7.05	-100.0	0.0	2267.8	-100.0	0.00	6.20	-100.0
TALISMAN	22.0	22.0	-0.3	3.63	4.30	-15.4	775.7	777.6	-0.3	3.76	3.76	-0.1
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	34.4	6.76	6.15	10.0	0.3	0.2	34.4	7.01	5.39	29.9
TOTAL LONG-TERM	396.0	695.3	-43.0	4.78	5.58	-14.4	13980.6	24544.1	-43.0	4.89	4.94	1.1
SHORT- TERM												
BP CANADA	4219.8	5339.0	-21.0				148961.8	188473.3	-21.0			
SHELL ENERGY N	2722.4	2822.4	-3.5				96103.5	99631.9	-3.5			
NEXEN INC.	2175.5	2771.7	-21.5				76797.8	97842.6	-21.5			
TENASKA MARKE	2885.2	2660.6	8.4				101849.6	93921.8	8.4			
PACIFIC GAS & EL	2771.9	2463.5	12.5				97849.6	86964.5	12.5			

TOP 15 EXPORTERS: 2009/11 AND 2010/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/03

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
PPM ENERGY CAN	1078.8	1442.8	-25.2				38083.1	50933.4	-25.2			
SEMPRA ENERGY	734.6	1234.9	-40.5				25932.8	43594.1	-40.5			
PUGET SOUND	1179.1	1223.2	-3.6				41622.9	43180.8	-3.6			
CARGILL, INC.	691.7	1174.3	-41.1				24416.8	41455.3	-41.1			
IGI RESOURCES	1219.2	1099.2	10.9				43038.5	38802.9	10.9			
ENCANA CORPOR	851.4	1039.9	-18.1				30056.3	36709.7	-18.1			
HUSKY	799.5	955.6	-16.3				28222.4	33732.6	-16.3			
PETRO-CANADA	0.0	849.6	-100.0				0.0	29991.4	-100.0			
AVISTA CORP	871.1	801.1	8.7				30751.7	28280.4	8.7			
OTHERS	18151.5	14912.3	21.7				640764.0	526419.2	21.7			
TOTAL SHORT-TERM	40351.6	42602.9	-5.3	5.15	6.50	-20.7	1424450.8	1503922.8	-5.3	5.33	5.70	-6.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11		5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/12		6089.7	5.20	0.25	4.95	2651.2	5.20	0.22	4.98	8740.9	5.20	0.25	4.96
2010/01		6328.0	5.83	0.33	5.50	2906.7	5.69	0.29	5.39	9234.6	5.79	0.32	5.46
2010/02		5349.7	5.57	0.31	5.26	2283.0	5.33	0.33	5.00	7632.7	5.50	0.32	5.18
2010/03		5352.5	4.78	0.31	4.47	2529.7	4.46	0.30	4.16	7882.2	4.68	0.31	4.37
2009/11	2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/11	2009/12	11221.0	4.89	0.25	4.63	4777.1	4.73	0.22	4.51	15998.1	4.84	0.24	4.60
2009/11	2010/01	17549.0	5.23	0.33	4.89	7683.8	5.09	0.25	4.84	25232.8	5.19	0.27	4.92
2009/11	2010/02	22898.7	5.31	0.31	4.99	9966.8	5.15	0.27	4.88	32865.4	5.26	0.28	4.98
2009/11	2010/03	28251.2	5.21	0.31	4.90	12496.5	5.01	0.28	4.73	40747.7	5.15	0.29	4.86

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/12	4714.6	5.16	0.28	4.88	2232.0	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01	4787.3	5.81	0.38	5.43	2542.2	5.70	0.30	5.39	7329.5	5.77	0.35	5.42
2010/02	4076.8	5.56	0.35	5.20	1991.6	5.36	0.34	5.02	6068.4	5.49	0.35	5.14
2010/03	4006.3	4.80	0.35	4.45	2011.5	4.51	0.33	4.18	6017.9	4.70	0.34	4.36
2009/11 2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/11 2009/12	8635.2	4.89	0.27	4.61	3956.7	4.71	0.23	4.48	12591.9	4.83	0.26	4.57
2009/11 2010/01	13422.5	5.22	0.31	4.90	6498.9	5.10	0.26	4.84	19921.4	5.18	0.30	4.88
2009/11 2010/02	17499.4	5.30	0.32	4.97	8490.5	5.16	0.28	4.88	25989.9	5.25	0.31	4.94
2009/11 2010/03	21505.7	5.20	0.33	4.88	10502.0	5.03	0.29	4.75	32007.7	5.15	0.31	4.83

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/12	937.7	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.9	5.41	0.18	5.23
2010/01	1044.0	5.78	0.24	5.54	364.3	5.60	0.23	5.36	1408.3	5.73	0.24	5.50
2010/02	916.1	5.37	0.22	5.16	291.4	5.18	0.27	4.91	1207.5	5.33	0.23	5.10
2010/03	1077.9	4.66	0.21	4.46	518.2	4.29	0.20	4.09	1596.0	4.54	0.20	4.34
2009/11 2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/11 2009/12	1839.1	4.95	0.19	4.76	820.4	4.83	0.18	4.65	2659.5	4.91	0.19	4.72
2009/11 2010/01	2883.0	5.25	0.21	5.04	1184.7	5.07	0.20	4.87	4067.7	5.20	0.21	4.99
2009/11 2010/02	3799.1	5.28	0.21	5.07	1476.1	5.09	0.21	4.88	5275.2	5.23	0.21	5.02
2009/11 2010/03	4877.0	5.14	0.21	4.93	1994.2	4.88	0.21	4.67	6871.2	5.07	0.21	4.86

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0911 1003	0811 0903	% CHANGE VARIATION EN %	1003	0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %	1003	0903	% CHANGE VARIATION EN %
NEXEN	2723.0	3317.5	-17.9	533.6	642.4	-16.9	96125.9	117109.8	-17.9	18836.3	22677.0	-16.9
TENASKA	3296.9	2915.2	13.1	649.0	606.3	7.0	116383.5	102910.1	13.1	22910.8	21404.7	7.0
CORAL ENERGY	31.4	2858.8	-98.9	0.0	637.9	0.0	1110.0	100917.0	-98.9	0.0	22520.0	0.0
PACIFIC GAS & E	2809.0	2502.4	12.3	582.0	447.9	30.0	99161.4	88336.8	12.3	20546.2	15810.2	30.0
CONOCO INC.	2019.6	2089.4	-3.3	398.8	460.9	-13.5	71293.3	73757.4	-3.3	14077.7	16270.0	-13.5
CONSTELLATION	32.2	1937.4	-98.3	6.6	369.2	-98.2	1135.7	68392.1	-98.3	231.4	13031.9	-98.2
BP CANADA ENER	1495.8	1619.3	-7.6	292.0	340.7	-14.3	52802.3	57161.9	-7.6	10309.2	12026.5	-14.3
PPM ENERGY	1361.2	1442.8	-5.7	282.4	296.8	-4.8	48053.3	50933.4	-5.7	9970.2	10476.2	-4.8
SEMPRA ENERGY	801.2	1406.0	-43.0	117.7	285.2	-58.7	28283.3	49633.7	-43.0	4153.7	10068.5	-58.7
PUGET	1143.1	1182.5	-3.3	226.8	239.4	-5.3	40352.6	41741.7	-3.3	8005.7	8451.6	-5.3
INTERMOUNTAIN	1219.2	1099.2	10.9	246.2	196.4	25.3	43038.5	38802.9	10.9	8692.6	6934.8	25.3
ENBRIDGE GAS	752.8	1090.2	-30.9	129.6	216.7	-40.2	26575.7	38484.1	-30.9	4573.4	7650.3	-40.2
ENCANA ENERGY	853.5	1051.4	-18.8	172.7	183.4	-5.8	30127.8	37114.8	-18.8	6097.0	6473.2	-5.8
PC-HYDROCARBO	0.0	849.6	-100.0	0.0	178.5	0.0	0.0	29991.4	-100.0	0.0	6299.8	0.0
HUSKY GAS MRK	167.9	793.4	-78.8	0.0	200.0	0.0	5926.6	28009.5	-78.8	0.0	7060.6	0.0
OTHERS	21611.1	16235.8	33.1	4244.8	3072.3	38.2	762893.6	573139.8	33.1	149845.1	108453.7	38.2
TOTAL	40318.0	42390.8	-4.9	7882.2	8374.0	-5.9	1423263.5	1496436.5	-4.9	278249.5	295608.9	-5.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/03	2010/01 2010/03	% CHANGE VARIATION EN %	2009/01 2009/03	2010/01 2010/03	% CHANGE VARIATION EN %	2009/01 2009/03	2010/01 2010/03	% CHANGE VARIATION EN %	2009/01 2009/03	2010/01 2010/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	406.3	241.4	-40.6	5.15	4.91	-4.6	14.3	8.5	-40.6	4.44	5.07	14.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	18131.2	16788.8	-7.4	5.98	5.43	-9.2	640.1	592.7	-7.4	5.16	5.59	8.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7252.5	7719.3	6.4	5.65	5.18	-8.3	256.0	272.5	6.4	4.88	5.34	9.4
TOTAL - TERM/TERME	25790.1	24749.5	-4.0	5.87	5.35	-9.0	910.4	873.7	-4.0	5.07	5.51	8.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3446.4	3719.7	7.9	5.52	5.11	-7.4	121.7	131.3	7.9	4.77	5.27	10.5
MIDWEST/MIDWEST	10989.4	10123.7	-7.9	5.71	5.20	-9.0	387.9	357.4	-7.9	4.93	5.36	8.5
MOUNTAIN/ROCHEUSES	4.9	12.3	149.3	6.25	4.67	-25.3	0.2	0.4	149.3	5.43	4.83	-11.1
NORTHEAST/NORD-EST	7764.2	7127.4	-8.2	6.34	5.73	-9.6	274.1	251.6	-8.2	5.47	5.90	7.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3585.1	3766.4	5.1	5.69	5.25	-7.8	126.6	133.0	5.1	4.92	5.41	10.1
TOTAL - REGION/RÉGION	25790.1	24749.5	-4.0	5.35	5.87	-9.0	910.4	873.7	-4.0	5.07	5.51	8.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3668.8	3326.4	-9.3	5.83	5.61	-3.8	129.5	117.4	-9.3	5.03	5.78	14.8
LDC/SDL	3881.3	4841.1	24.7	5.88	5.27	-10.3	137.0	170.9	24.7	5.08	5.43	7.0
MARKETING CO./DISTRIBUTEURS	17996.3	16366.6	-9.1	5.88	5.31	-9.6	635.3	577.8	-9.1	5.07	5.47	7.9
PIPELINE/PIPELINES	243.7	215.4	-11.6	6.11	5.20	-14.8	8.6	7.6	-11.6	5.27	5.35	1.6
TOTAL - CUSTOMER TYPE/CLIENT	25790.1	24749.5	-4.0	5.87	5.35	-9.0	910.4	873.7	-4.0	5.07	5.51	8.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO March 2010
À Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	23250.0	95.9	835614.6	4956582	5.93	111578.3	113250.0	98.5	4178156.1	24544172	5.87
CHEVRON CAN.	KINGSGATE	GL-250	16923.9	18159.8	93.2	642769.7	2758534	4.29	77818.8	88455.8	88.0	2955162.3	12954013	4.38
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	43.6	273	6.26	8.0	0.0	0.0	290.9	1967	6.76
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	298488	3.37	11279.7	11279.7	100.0	431448.5	1568217	3.63
		GL-266	2195.3	2445.9	89.8	83970.2	282971	3.37	10693.3	11913.9	89.8	409018.7	1486689	3.63
TOTAL TALISMAN			4511.0			172545.8	581459	3.37	21973.0			840467.3	3054906	3.63
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25626.5	26086.5	98.2	971244.4	4185249	4.31	121136.1	127066.5	95.3	4591058.4	20300041	4.42
		GL-249	13041.7	13041.7	100.0	494280.4	2124728	4.30	63525.7	63525.7	100.0	2407624.1	10644065	4.42
TOTAL TRANSCANADA ENGY LTD			38668.2			1465524.8	6309977	4.31	184661.8			6998682.5	30944106	4.42
*TOTAL LENGTH LONG TERM			82393.3			3116498.5	14606824	4.69	396039.9			14972759.1	71499164	4.78
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	511.5	0.0	0.0	19810.4			2557.1	0.0	0.0	99204.1		
ALCOA	CORNWALL	GO-13-09	5676.0	0.0	0.0	212850.0			27310.0	0.0	0.0	1024125.0		
ALLIANCE CANADA	ELMORE	GO-83-08	88068.2	0.0	0.0	3728807.6			421875.6	0.0	0.0	17896658.7		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	951.0	0.0	0.0	38040.0			4598.8	0.0	0.0	183952.0		
APACHE	ELMORE	GO-80-09	9131.8	0.0	0.0	371846.9			44500.3	0.0	0.0	1823547.2		
	KINGSGATE		10213.5	0.0	0.0	389951.4			49834.7	0.0	0.0	1902835.1		
TOTAL APACHE			19345.3			761798.3			94335.0			3726382.3		
ARC RESOURCES	ELMORE	GO-75-09	10301.9	0.0	0.0	441848.5			53730.1	0.0	0.0	2228880.3		
AVISTA CORP	HUNTINGDON	GO-127-08	147.8	0.0	0.0	5653.4			17862.1	0.0	0.0	683225.3		
	KINGSGATE		185710.5	0.0	0.0	7049472.2			853267.6	0.0	0.0	32391069.7		
TOTAL AVISTA CORP			185858.3			7055125.6			871129.7			33074295.0		
BG ENERGY	EAST HEREFORD	GO-67-09	8451.7	0.0	0.0	319051.7			62977.4	0.0	0.0	2358312.9		
	IROQUOIS		38648.1	0.0	0.0	1458965.8			124510.7	0.0	0.0	4670227.1		
	NIAGARA FALLS		66.2	0.0	0.0	2499.1			66.2	0.0	0.0	2499.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2010 / Mars 2010 — MONTH: MOIS: November 2009 / Novembre 2009 — TO / À — March 2010 / Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			47166.0			1780516.5			187554.3			7031039.1		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8105.8	0.0	0.0	303320.5			44400.5	0.0	0.0	1636058.9		
BONAVISTA PETROLEUM	ADEN	GO-108-09	343.3	0.0	0.0	13951.7			1897.9	0.0	0.0	76601.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		8940.0	0.0	0.0	337485.0			43415.0	0.0	0.0	1638916.3		
TOTAL BOSTON GAS COMPANY			16444.0			620235.7			79967.0			3016195.6		
BP CANADA	ADEN	GO-73-09	897.1	0.0	0.0	32358.4			4499.7	0.0	0.0	162422.9		
	CHIPPAWA		1355.0	0.0	0.0	51056.4			31008.8	0.0	0.0	1170579.1		
	CORNWALL		0.0	0.0	0.0	0.0			1554.1	0.0	0.0	58552.1		
	ELMORE		85841.0	0.0	0.0	3619056.5			505909.8	0.0	0.0	21111060.9		
	EMERSON		298583.2	0.0	0.0	11169997.5			1489287.7	0.0	0.0	55662932.5		
	IROQUOIS		97268.7	0.0	0.0	3637849.5			705887.0	0.0	0.0	26371634.4		
	KINGSGATE		20770.1	0.0	0.0	788848.4			53803.3	0.0	0.0	2045187.7		
	MONCHY		152156.6	0.0	0.0	5684570.7			1198974.9	0.0	0.0	44937736.9		
	NAPIERVILLE		15.0	0.0	0.0	561.5			2097.5	0.0	0.0	78556.3		
	NIAGARA FALLS		33569.4	0.0	0.0	1263888.0			226742.2	0.0	0.0	8552410.9		
TOTAL BP CANADA			690456.1			26248186.8			4219765.0			160151073.8		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70892.0	0.0	0.0	2671210.6			344825.0	0.0	0.0	12993006.1		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3			129737.0	0.0	0.0	4897571.8		
TOTAL BROOKLYN UNION GAS			97379.0			3671094.8			474562.0			17890577.9		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	34404.0	0.0	0.0	1285333.5			110145.0	0.0	0.0	4131208.3		
CARGILL, INC.	EMERSON	GO-78-09	93800.2	0.0	0.0	3493119.6			475701.3	0.0	0.0	17715117.2		
	IROQUOIS		6222.1	0.0	0.0	234448.7			57334.6	0.0	0.0	2159606.8		
	KINGSGATE		19945.7	0.0	0.0	755942.1			70376.0	0.0	0.0	2666669.2		
	NIAGARA FALLS		2256.0	0.0	0.0	85164.0			88262.9	0.0	0.0	3331924.5		
TOTAL CARGILL, INC.			122224.0			4568674.4			691674.8			25873317.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO March 2010
À Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CENOVUS ENERGY	ADEN	GO-104-09	16451.7	0.0	0.0	592590.2			63470.5	0.0	0.0	2290221.4		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			85551.0	0.0	0.0	3223761.7		
CHEVRON CAN.	ELMORE	GO-1-10	33866.4	0.0	0.0	1343480.0			98825.4	0.0	0.0	389[illegible].7		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	248[illegible]5.8		
	KINGSGATE	GO-1-10	372.0	0.0	0.0	14128.6			517.8	0.0	0.0	19657.3		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			34238.4			1357608.6			167579.1			6576232.0		
CITIGROUP	EMERSON	GO-10-09	1223.8	0.0	0.0	45794.6			1409.7	0.0	0.0	52736.1		
	MONCHY		10731.4	0.0	0.0	400925.1			73860.0	0.0	0.0	2730572.4		
TOTAL CITIGROUP			11955.2			446719.7			75269.7			2783308.5		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	3981.3	0.0	0.0	148051.0			3981.3	0.0	0.0	148051.0		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	144561.5	0.0	0.0	6326148.6			144561.5	0.0	0.0	6326148.6		
TOTAL CNR LTD.			148542.8			6474199.6			356627.6			14756826.4		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			25665.0	0.0	0.0	967057.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	23527.0	0.0	0.0	886497.4			81469.0	0.0	0.0	3069751.9		
CONOCO CDA AS PART	ELMORE	GO-39-09	88044.8	0.0	0.0	3398529.1			422165.1	0.0	0.0	16295572.2		
	KINGSGATE		33304.1	0.0	0.0	1264222.1			161349.9	0.0	0.0	6125562.2		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			121348.9			4662751.2			655462.4			25115563.8		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	7157.6	0.0	0.0	268338.4			20686.1	0.0	0.0	774763.8		
	EMERSON		93887.4	0.0	0.0	3519838.8			387733.0	0.0	0.0	14520433.4		
	HUNTINGDON		10680.0	0.0	0.0	400393.2			45309.2	0.0	0.0	1696621.6		
	IROQUOIS		8786.5	0.0	0.0	329405.9			64842.7	0.0	0.0	2428147.0		
	MONCHY		9411.9	0.0	0.0	352852.1			57194.7	0.0	0.0	2141969.3		
	NIAGARA FALLS		1182.9	0.0	0.0	44346.9			57041.0	0.0	0.0	2135658.9		
	ST CLAIR		0.0	0.0	0.0	0.0			4783.8	0.0	0.0	179104.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: March 2010 / Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONOCOPHILLIPS C ULC			131106.3			4915175.4			637590.5			23876698.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	53967.7	0.0	0.0	2083153.1			103053.2	0.0	0.0	3977853.4		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL CONOCOPHILLIPS CANAD			53967.7			2083153.1			258462.9			9976667.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	56441.9	0.0	0.0	2178657.3			107799.5	0.0	0.0	4161060.5		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8818.2	0.0	0.0	334738.9			16743.9	0.0	0.0	635122.9		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL CONOCOPHILLIPS WSTRN			65260.1			2513396.1			313225.3			12063436.8		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			85549.0	0.0	0.0	3223486.3		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			168808.0	0.0	0.0	6372502.0		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			254357.0			9595988.3		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6556.0	0.0	0.0	248800.2			31991.0	0.0	0.0	1214058.5		
CP ENERGY SRVS (CDA)	HUNTINGDON	GO-65-08	11427.4	0.0	0.0	437670.9			26983.6	0.0	0.0	1033471.9		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14588.3	0.0	0.0	553626.0			71164.0	0.0	0.0	2700673.9		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		4811.1	0.0	0.0	179067.3			25021.2	0.0	0.0	957119.7		
	EMERSON		114028.7	0.0	0.0	4244147.6			391817.0	0.0	0.0	14588772.0		
	IROQUOIS		8787.8	0.0	0.0	327081.2			47608.3	0.0	0.0	1771980.2		
	MONCHY		20789.6	0.0	0.0	773788.9			75023.5	0.0	0.0	2792375.1		
	NIAGARA FALLS		439.7	0.0	0.0	16366.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		
TOTAL DIRECT ENERGY			148856.8			5540451.0			543024.6			20242547.8		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	13050.0	0.0	0.0	492507.0			65474.0	0.0	0.0	2470988.9		
	IROQUOIS		3816.0	0.0	0.0	144015.8			64163.0	0.0	0.0	2421511.7		
TOTAL DTE ENERGY TRADING			16866.0			636522.9			129637.0			4892500.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO March 2010
À Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	8965.8	0.0	0.0	333886.4			219185.3	0.0	0.0	8154052.0		
EDF TRADING	ELMORE	GO-56-09	17613.9	0.0	0.0	691345.6			83347.7	0.0	0.0	3304204.3		
	EMERSON		19193.6	0.0	0.0	718224.5			88706.4	0.0	0.0	3316446.0		
	HUNTINGDON		1203.8	0.0	0.0	46045.4			8359.3	0.0	0.0	319743.2		
	IROQUOIS		17553.4	0.0	0.0	656496.8			79469.6	0.0	0.0	2964095.9		
	KINGSGATE		5868.3	0.0	0.0	222878.0			43735.1	0.0	0.0	1662090.6		
	MONCHY		83699.1	0.0	0.0	3126998.4			813700.3	0.0	0.0	30516848.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3945.9	0.0	0.0	148917.2		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL EDF TRADING			145132.1			5461988.7			1121961.9			42258637.7		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	3707.0	0.0	0.0	138975.4			51045.3	0.0	0.0	1911001.4		
	NIAGARA FALLS		959.7	0.0	0.0	35979.2			36395.4	0.0	0.0	1362583.0		
	ST STEPHEN		48422.2	0.0	0.0	1910255.8			203879.8	0.0	0.0	8088512.9		
TOTAL EMERA ENERGY INC.			53088.9			2085210.4			291320.5			11362097.3		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	58106.8	0.0	0.0	2294056.4			278398.7	0.0	0.0	11002116.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	70980.9	0.0	0.0	2913765.9			135559.2	0.0	0.0	5582787.6		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	54921.5	0.0	0.0	2085918.5			104543.3	0.0	0.0	3967577.1		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	46813.2	0.0	0.0	1758771.9			88990.0	0.0	0.0	3343354.3		
		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
TOTAL ENCANA CORPORATION			172715.6			6758456.3			851430.4			33145354.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			17112.0	0.0	0.0	644780.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009 TO March 2010
MOIS: Novembre 2009 À Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENERGYNORTH	NIAGARA FALLS	GO-101-08	2702.0	0.0	0.0	102000.5			13148.0	0.0	0.0	496337.0		
TOTAL ENERGYNORTH			6215.0			234370.3			30260.0			1141117.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		3.5	0.0	0.0	133.9			19634.2	0.0	0.0	751008.2		
	IROQUOIS		400.5	0.0	0.0	14978.7			11237.0	0.0	0.0	419675.3		
	KINGSGATE		19752.9	0.0	0.0	749622.6			137368.3	0.0	0.0	5213127.1		
	MONCHY		316.1	0.0	0.0	11828.5			34613.5	0.0	0.0	1297059.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			20473.0			776563.6			224746.0			8502619.5		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		1352.0	0.0	0.0	51038.0			6638.0	0.0	0.0	250584.5		
TOTAL ESSEX GAS COMP			3108.0			117204.			15191.0			572861.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	451.0	0.0	0.0	16876.4			1410.2	0.0	0.0	52754.9		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			451.0			16876.4			2273.6			84980.7		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
		GO-99-09	7550.1	0.0	0.0	2821472			7550.1	0.0	0.0	282147.2		
TOTAL GREENFIELD ENERGY			7550.1			2821472			8736.6			326546.1		
HARVEST OPERATIONS	MONCHY	GO-7-09	166.6	0.0	0.0	59476			712.9	0.0	0.0	25450.5		
HUNT OIL	ELMORE	GO-45-09	10337.8	0.0	0.0	4071026			49498.4	0.0	0.0	1949247.0		
HUSKY ENERGY	CHIPPAWA	GO-23-09	875.0	0.0	0.0	328038			4782.1	0.0	0.0	179198.3		
	CORNWALL		872.4	0.0	0.0	327063			4254.5	0.0	0.0	159311.7		
	EAST HEREFORD		8724.5	0.0	0.0	3270815			43012.1	0.0	0.0	1610622.1		
	ELMORE		29627.9	0.0	0.0	11584508			138187.1	0.0	0.0	5403115.4		
	EMERSON		9935.8	0.0	0.0	3724932			42077.2	0.0	0.0	1575723.8		
	IROQUOIS		65.7	0.0	0.0	24631			9699.5	0.0	0.0	363235.4		
	KINGSGATE		10158.3	0.0	0.0	3856091			46719.5	0.0	0.0	1773878.0		
	MONCHY		88784.1	0.0	0.0	33169740			444761.3	0.0	0.0	16660494.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO March 2010
À Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	NAPIERVILLE	GO-23-09	791.9	0.0	0.0	29688.3			4414.9	0.0	0.0	165323.0		
	NIAGARA FALLS		5948.0	0.0	0.0	222990.5			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			155783.6			5881260.6			799480.4			30195846.9		
IBERDROLA CANADA	ELMORE	GO-13-10	188859.0	0.0	0.0	7973627.2			188859.0	0.0	0.0	7973627.2		
	HUNTINGDON		18217.0	0.0	0.0	696800.3			18217.0	0.0	0.0	696800.3		
	KINGSGATE		75358.0	0.0	0.0	2856068.3			75358.0	0.0	0.0	2856068.3		
TOTAL IBERDROLA CANADA			282434.0			11526495.8			282434.0			11526495.8		
IGI RESOURCES	HUNTINGDON	GO-16-08	183543.6	0.0	0.0	6974656.8			864547.2	0.0	0.0	32852793.6		
	KINGSGATE		62699.1	0.0	0.0	2382565.8			354641.2	0.0	0.0	13476365.6		
TOTAL IGI RESOURCES			246242.7			9357222.6			1219188.4			46329159.2		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	6323.6	0.0	0.0	237071.8			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		531.9	0.0	0.0	19940.9			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			6855.5			257012.7			22059.7			826111.5		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		
ITERATION ENERGY	ADEN	GO-135-08	217.3	0.0	0.0	8068.3			582.0	0.0	0.0	21236.4		
JP VENTURES ENERGY	EMERSON	GO-68-08	19140.0	0.0	0.0	716218.8			19140.0	0.0	0.0	716218.8		
	IROQUOIS		25695.6	0.0	0.0	961015.5			113506.0	0.0	0.0	4242526.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2100.5	0.0	0.0	79345.6		
TOTAL JP VENTURES ENERGY			44835.6			1677234.2			134746.5			5038091.3		
JPMCCC	ELMORE	GO-15-09	10445.3	0.0	0.0	430973.1			20315.5	0.0	0.0	837921.4		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68109.0	0.0	0.0	2566347.1			331238.0	0.0	0.0	12481047.9		
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8			10765.0	0.0	0.0	405625.2		
TOTAL KEYSPAN GAS EAST			70319.0			2649619.9			342003.0			12886673.1		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	2652.6	0.0	0.0	99260.3			13009.0	0.0	0.0	486775.3		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	14.5	0.0	0.0	546.6			1702.7	0.0	0.0	64361.7		
	ELMORE		59488.0	0.0	0.0	2248647.1			278212.7	0.0	0.0	10515891.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MACQUARIE ENERGY	EMERSON	GO-149-08	75227.4	0.0	0.0	2843596.8		
	IROQUOIS		2.8	0.0	0.0	105.5		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		17563.5	0.0	0.0	663901.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL MACQUARIE ENERGY			152296.2			5756797.4		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	1.2	0.0	0.0	44.7		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		17443.2	0.0	0.0	649584.8		
TOTAL MERRILL LYNH COM CDA			17444.4			649629.5		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	3230.6	0.0	0.0	120887.7		
MONTANA-DAKOTA	MONCHY	GO-20-09	1731.7	0.0	0.0	65267.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0		
NATIONAL FUEL	CHIPPAWA	GO-37-08	10334.1	0.0	0.0	387425.4		
	NAPIERVILLE		58.1	0.0	0.0	2178.2		
	NIAGARA FALLS		29255.4	0.0	0.0	1096785.0		
TOTAL NATIONAL FUEL			39647.6			1486388.6		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	6410.3	0.0	0.0	242309.3		
	NIAGARA FALLS		24168.4	0.0	0.0	913565.5		
TOTAL NATIONAL FUEL GAS			30578.7			1155874.8		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	4714.1	0.0	0.0	176213.1		
NEXEN INC.	CHIPPAWA	GO-147-08	8331.7	0.0	0.0	313938.5		
	ELMORE		77971.7	0.0	0.0	3118868.0		
	EMERSON		167514.1	0.0	0.0	6268377.3		
	HUNTINGDON		7202.8	0.0	0.0	275507.1		

MONTH: November 2009 TO March 2010
MOIS: Novembre 2009 À Mars 2010

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
347901.4	0.0	0.0	13150673.8		
4993.3	0.0	0.0	188745.6		
1003.2	0.0	0.0	37921.0		
104214.9	0.0	0.0	3939321.6		
38008.4	0.0	0.0	1436719.0		
446.6	0.0	0.0	16880.7		
776483.2			29350515.0		
132683.5	0.0	0.0	4941133.8		
18902.0	0.0	0.0	703910.5		
16562.3	0.0	0.0	616780.1		
127906.2	0.0	0.0	4763227.1		
296054.0			11025051.5		
22287.4	0.0	0.0	832900.5		
18601.4	0.0	0.0	685912.0		
4277.0	0.0	0.0	161157.4		
60655.8	0.0	0.0	2271371.5		
330.5	0.0	0.0	12375.6		
175900.9	0.0	0.0	6586417.2		
236887.2			8870164.3		
45871.1	0.0	0.0	1732385.9		
137460.0	0.0	0.0	5195987.9		
183331.1			6928373.8		
28240.5	0.0	0.0	1055629.9		
55023.0	0.0	0.0	2076715.1		
374504.5	0.0	0.0	14982365.1		
834998.0	0.0	0.0	31209304.3		
35381.9	0.0	0.0	1353357.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2010 / Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	IROQUOIS	GO-147-08	57284.2	0.0	0.0	2142429.2		
	KINGSGATE		18409.4	0.0	0.0	699189.0		
	MONCHY		50615.3	0.0	0.0	1901616.8		
	NIAGARA FALLS		37518.1	0.0	0.0	1412556.5		
	ST CLAIR		1656.7	0.0	0.0	62209.1		
TOTAL NEXEN INC.			426504.0			16194691.5		
NEXTERA PREV: FPL	EMERSON	GO-116-09	53.1	0.0	0.0	2059.2		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		28802.2	0.0	0.0	1093043.5		
	NIAGARA FALLS		4217.0	0.0	0.0	163535.3		
	ST STEPHEN		0.0	0.0	0.0	0.0		
TOTAL NEXTERA PREV: FPL			33072.3			1258638.0		
NJR ENERGY	IROQUOIS	GO-17-08	26391.1	0.0	0.0	985971.5		
	MONCHY		17790.7	0.0	0.0	664660.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL NJR ENERGY			44181.8			1650632.1		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	695.6	0.0	0.0	26078.0		
	NIAGARA FALLS		463.3	0.0	0.0	17369.1		
TOTAL NOCO ENERGY CORP.			1158.9			43447.2		
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.6	0.0	0.0	1555650.5		
NYSEG	IROQUOIS	GO-64-08	14869.0	0.0	0.0	560263.9		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	471.7	0.0	0.0	20882.2		
OXY ENERGY CANADA	ELMORE	GO-89-09	11978.1	0.0	0.0	451453.8		
	EMERSON		0.0	0.0	0.0	0.0		
	HUNTINGDON		23817.9	0.0	0.0	897697.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		26300.7	0.0	0.0	991274.9		
	MONCHY		17494.6	0.0	0.0	659369.9		

MONTH: MOIS: November 2009 / Novembre 2009 — TO À — March 2010 / Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	IROQUOIS	291808.1	0.0	0.0	10902864.2		
	KINGSGATE	130277.8	0.0	0.0	4944594.9		
	MONCHY	243775.5	0.0	0.0	9145296.8		
	NIAGARA FALLS	208091.5	0.0	0.0	7849045.6		
	ST CLAIR	1656.7	0.0	0.0	62209.1		
TOTAL NEXEN INC.		2175517.0			82525752.8		
NEXTERA PREV: FPL	EMERSON	64565.9	0.0	0.0	2503583.0		
	IROQUOIS	253.6	0.0	0.0	9811.8		
	KINGSGATE	125015.0	0.0	0.0	4746156.6		
	NIAGARA FALLS	33713.7	0.0	0.0	1307417.2		
	ST STEPHEN	218.0	0.0	0.0	8434.4		
TOTAL NEXTERA PREV: FPL		223766.2			8575403.1		
NJR ENERGY	IROQUOIS	138659.1	0.0	0.0	5191932.4		
	MONCHY	80579.1	0.0	0.0	3016778.9		
	NIAGARA FALLS	37677.0	0.0	0.0	1412435.6		
TOTAL NJR ENERGY		256915.2			9621146.8		
NOCO ENERGY CORP.	CHIPPAWA	3580.6	0.0	0.0	134216.1		
	NIAGARA FALLS	7901.5	0.0	0.0	296026.4		
TOTAL NOCO ENERGY CORP.		11482.1			430242.5		
NW NATURAL GAS	HUNTINGDON	203352.9	0.0	0.0	7778248.4		
NYSEG	IROQUOIS	72658.0	0.0	0.0	2737753.5		
NYSEG SOLUTIONS	CHIPPAWA	350.0	0.0	0.0	13212.1		
OMIMEX CANADA	REAGAN FIELD	2337.5	0.0	0.0	103442.5		
OXY ENERGY CANADA	ELMORE	46474.8	0.0	0.0	1751636.7		
	EMERSON	2720.9	0.0	0.0	102551.8		
	HUNTINGDON	145209.5	0.0	0.0	5472947.4		
	IROQUOIS	6742.9	0.0	0.0	254140.3		
	KINGSGATE	231394.4	0.0	0.0	8721253.5		
	MONCHY	71680.6	0.0	0.0	2701642.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2010 / Mars 2010

MONTH: MOIS: November 2009 / Novembre 2009 TO / À March 2010 / Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL OXY ENERGY CANADA			79591.3			2999795.6			504223.2			19004172.5		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21810.3	0.0	0.0	817668.2			86705.5	0.0	0.0	3244296.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	572865.2	0.0	0.0	21757420.0			2771867.4	0.0	0.0	105271721.9		
PIONEER	ELMORE	GO-140-08	85983.7	0.0	0.0	3502281.3			412676.0	0.0	0.0	16806746.8		
PORTLAND G.E.	HUNTINGDON	GO-98-09	30487.1	0.0	0.0	1156985.5			122152.7	0.0	0.0	4635695.1		
	KINGSGATE		35558.1	0.0	0.0	1349429.9			174115.4	0.0	0.0	6607679.6		
TOTAL PORTLAND G.E.			66045.2			2506415.4			296268.1			11243374.6		
POWEREX	EMERSON	GO-8-09	20135.8	0.0	0.0	753481.6			56722.1	0.0	0.0	2121110.4		
	HUNTINGDON		1409.5	0.0	0.0	53913.4			25268.9	0.0	0.0	966535.4		
	KINGSGATE		18539.5	0.0	0.0	703759.4			96439.5	0.0	0.0	3661584.6		
TOTAL POWEREX			40084.8			1511154.4			178430.5			6749230.4		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	30642.5	0.0	0.0	1169317.8			146900.2	0.0	0.0	5605711.6		
PUGET SOUND	HUNTINGDON	GO-18-10	175908.1	0.0	0.0	6728484.8			175908.1	0.0	0.0	6728484.8		
		GO-19-08	0.0	0.0	0.0	0.0			694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	65054.6	0.0	0.0	2470773.7			65054.6	0.0	0.0	2470773.7		
		GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	9239570.6		
TOTAL PUGET SOUND			240962.7			9199258.5			1179085.9			45015919.8		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	284.2	0.0	0.0	9947.0			1393.6	0.0	0.0	48776.0		
REPSOL	BRUNSWICK	GO-5-08	136519.8	0.0	0.0	5395260.6			1220736.3	0.0	0.0	48243497.9		
	ST STEPHEN		51529.8	0.0	0.0	2036458.9			269232.4	0.0	0.0	10640064.6		
TOTAL REPSOL			188049.6			7431719.5			1489968.7			58883562.5		
RG&E	CHIPPAWA	GO-84-09	34369.0	0.0	0.0	1298117.1			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	6085.4	0.0	0.0	227715.7			62410.4	0.0	0.0	2335547.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2010 Mars 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À March 2010 Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	61397.5	0.0	0.0	2303634.2			225784.5	0.0	0.0	8471434.5		
TOTAL SELKIRK			61397.5			2303634.2			299065.5			11220937.7		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	2314.0	0.0	0.0	87122.1			12738.0	0.0	0.0	480389.6		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	21657.0	0.0	0.0	810188.4			79222.0	0.0	0.0	2961380.8		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	44615.0	0.0	0.0	1669047.1			205555.0	0.0	0.0	7679229.9		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	10012.0	0.0	0.0	374548.9			129550.0	0.0	0.0	4838700.6		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	12020.0	0.0	0.0	449668.2			43406.0	0.0	0.0	1622750.1		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	462.0	0.0	0.0	17283.4			7645.0	0.0	0.0	285799.4		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0			73323.0	0.0	0.0	2765700.6		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			91080.0			3407858.1			734619.0			27474616.1		
SEQUENT ENERGY	EMERSON	GO-48-08	12533.3	0.0	0.0	468745.4			40312.3	0.0	0.0	1507680.1		
	HUNTINGDON		1.2	0.0	0.0	44.9			3264.5	0.0	0.0	122126.7		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
	KINGSGATE		17602.3	0.0	0.0	658326.0			86335.6	0.0	0.0	3229485.8		
	MONCHY		13090.9	0.0	0.0	489599.7			25789.0	0.0	0.0	964508.6		
	NIAGARA FALLS		282.1	0.0	0.0	10550.5			874.6	0.0	0.0	32710.0		
	ST CLAIR		0.0	0.0	0.0	0.0			271.3	0.0	0.0	10146.6		
TOTAL SEQUENT ENERGY			43509.8			1627266.6			156926.3			5869612.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	57251.4	0.0	0.0	2189866.1			57251.4	0.0	0.0	2189866.1		
SHELL ENERGY NORTH	ADEN	GO-19-09	512.2	0.0	0.0	19176.8			2138.4	0.0	0.0	80032.8		
	CARDSTON		5710.7	0.0	0.0	222603.1			16591.3	0.0	0.0	649489.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: March 2010 / Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	CHIPPAWA	GO-19-09	8814.1	0.0	0.0	331850.9			51687.6	0.0	0.0	1947949.6		
	CORNWALL		1449.1	0.0	0.0	54196.3			6876.3	0.0	0.0	257022.0		
	EAST HEREFORD		2357.0	0.0	0.0	88269.7			64890.1	0.0	0.0	2428591.9		
	ELMORE		1244.3	0.0	0.0	48502.8			6118.3	0.0	0.0	238491.3		
	EMERSON		285499.1	0.0	0.0	10680521.3			963825.6	0.0	0.0	36038277.2		
	HUNTINGDON		97906.2	0.0	0.0	3744912.2			330973.6	0.0	0.0	12659740.2		
	IROQUOIS		28859.0	0.0	0.0	1079326.6			157202.2	0.0	0.0	5875767.5		
	KINGSGATE		75069.5	0.0	0.0	2848887.6			415150.0	0.0	0.0	15754942.8		
	MONCHY		43431.6	0.0	0.0	1621301.7			313594.8	0.0	0.0	11730808.2		
	NAPIERVILLE		11039.8	0.0	0.0	413219.7			91633.2	0.0	0.0	3428234.6		
	NIAGARA FALLS		6042.8	0.0	0.0	227511.4			91084.8	0.0	0.0	3430466.9		
	PHILIPSBURG		30468.7	0.0	0.0	1139834.1			34987.1	0.0	0.0	1308641.5		
	SIERRA		0.0	0.0	0.0	0.0			435.4	0.0	0.0	16301.4		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		31859.3	0.0	0.0	1204281.5			174628.7	0.0	0.0	6600964.7		
TOTAL SHELL ENERGY NORTH			630263.4			23724395.6			2722405.2			102467876.2		
SMUD	KINGSGATE	GO-26-08	45945.1	0.0	0.0	1744076.0			224541.7	0.0	0.0	8524689.4		
SOCAL	KINGSGATE	GO-1-09	0.0	0.0	0.0	0.0			110264.0	0.0	0.0	4191058.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	27189.0	0.0	0.0	1024481.5			109481.0	0.0	0.0	4125244.1		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	121.0	0.0	0.0	4559.3			5674.0	0.0	0.0	214189.6		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		248.0	0.0	0.0	9282.6			1447.0	0.0	0.0	54150.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
TOTAL SPRAGUE ENERGY			369.0			13841.9			7534.0			283785.4		
ST.LAWRENCE	CORNWALL	GO-132-08	9231.0	0.0	0.0	345516.3			58687.1	0.0	0.0	2197168.3		
	IROQUOIS		1042.9	0.0	0.0	39025.3			5015.2	0.0	0.0	187803.5		
TOTAL ST.LAWRENCE			10273.9			384541.6			63702.3			2384971.8		
SUNCOR ENERGY	ELMORE	GO-50-09	71334.4	0.0	0.0	2733534.2			329634.6	0.0	0.0	12625443.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO: March 2010
À: Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	IROQUOIS	GO-50-09	0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		60256.4	0.0	0.0	2288538.0			295881.2	0.0	0.0	11237104.9		
	MONCHY		50087.1	0.0	0.0	1871254.1			253369.6	0.0	0.0	9491436.7		
TOTAL SUNCOR ENERGY			181677.9			6893326.3			885972.7			33619543.6		
TALISMAN	ELMORE	GO-33-09	33581.2	0.0	0.0	1414104.4			167242.7	0.0	0.0	6970290.2		
TCPL	EMERSON	GO-111-09	3669.5	0.0	0.0	137312.7			6116.1	0.0	0.0	228694.7		
TENASKA MARKETING	CARDSTON	GO-76-09	0.0	0.0	0.0	0.0			4765.3	0.0	0.0	184149.6		
	CHIPPAWA		35.5	0.0	0.0	1329.5			2881.7	0.0	0.0	107890.4		
	EAST HEREFORD		559.5	0.0	0.0	20953.3			57766.1	0.0	0.0	2162501.2		
	ELMORE		54.9	0.0	0.0	2210.3			375.7	0.0	0.0	15196.3		
	EMERSON		179355.0	0.0	0.0	6711463.8			608617.6	0.0	0.0	22737825.4		
	HUNTINGDON		6116.4	0.0	0.0	228753.4			98855.2	0.0	0.0	3697184.6		
	IROQUOIS		69485.9	0.0	0.0	2598772.8			394009.7	0.0	0.0	14721143.4		
	KINGSGATE		79791.2	0.0	0.0	3028076.1			364003.3	0.0	0.0	13813925.5		
	MONCHY		202460.6	0.0	0.0	7557854.6			1147703.2	0.0	0.0	42980157.3		
	NIAGARA FALLS		25234.5	0.0	0.0	950079.0			200133.9	0.0	0.0	7549733.6		
	PHILIPSBURG		1647.6	0.0	0.0	61653.2			5237.4	0.0	0.0	196122.5		
	ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3		
TOTAL TENASKA MARKETING			564741.1			21161145.8			2885180.0			108197030.1		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	4.0	0.0	0.0	153.0			26.3	0.0	0.0	1006.0		
	KINGSGATE		34681.6	0.0	0.0	1326571.2			145729.8	0.0	0.0	5574164.9		
TOTAL TERASEN GAS			34685.6			1326724.2			145756.1			5575170.8		
TIDAL ENERGY	ELMORE	GO-69-09	34226.6	0.0	0.0	1371117.6			99988.2	0.0	0.0	4004835.8		
	EMERSON		8713.8	0.0	0.0	326110.8			10461.6	0.0	0.0	391461.0		
	MONCHY		9154.0	0.0	0.0	341718.8			26429.6	0.0	0.0	989615.9		
TOTAL TIDAL ENERGY			52094.4			2038947.3			136879.4			5385912.7		
TRANSALTA	HUNTINGDON	GO-34-09	862.0	0.0	0.0	32971.5			4146.4	0.0	0.0	158600.2		
U.S. GYPSUM	CHIPPAWA	GO-133-09	253.8	0.0	0.0	9497.2			957.8	0.0	0.0	35840.9		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2010 Mars 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À March 2010 Mars 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-133-09	8162.6	0.0	0.0	305444.5			29754.3	0.0	0.0	1113405.9		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1826.8	0.0	0.0	69875.1			7127.0	0.0	0.0	272607.8		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1051.8	0.0	0.0	39926.3			4099.3	0.0	0.0	155573.0		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9614.5	0.0	0.0	359774.6			37212.7	0.0	0.0	1392499.2		
TOTAL U.S. GYPSUM			20909.5			784517.7			97558.8			3660821.7		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	78418.8	0.0	0.0	2964230.6			376214.3	0.0	0.0	14220900.3		
	EMERSON		90790.2	0.0	0.0	3431869.5			471844.5	0.0	0.0	17835721.7		
TOTAL UNITED ENERGY TRADIN			169209.0			6396100.1			848058.8			32056622.0		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	26055.9	0.0	0.0	975009.9			123606.5	0.0	0.0	4624384.0		
TOTAL VERMONT GAS			26055.9			975009.9			142794.7			5342596.5		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		19824.4	0.0	0.0	740044.9			309449.4	0.0	0.0	11617377.3		
TOTAL VITOL			19824.4			740044.9			310731.7			11665336.8		
YANKEE GAS	IROQUOIS	GO-111-08	33925.0	0.0	0.0	1278294.0			141347.0	0.0	0.0	5325955.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		
TOTAL YANKEE GAS			33925.0			1278294.0			154165.0			5809834.5		
*TOTAL LENGTH SHORT TERM			7799813.4			298347717.6	1395741910	4.68	40351615.3			1539222778.2	7928726203	5.15
*TOTAL			7882206.7			301464216.1	1410348735	4.68	40747655.2			1554195537.3	8000225367	5.15

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO March 2010
À Mars 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	511.4	0.0	0.0	19279.8			2547.1	0.0	0.0	96229.1		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1051.8	0.0	0.0	39495.1			5087.4	0.0	0.0	191458.1		
	OJIBWAY (WINDSOR)		88.3	0.0	0.0	3315.7			338.1	0.0	0.0	12717.9		
TOTAL ALTAGAS/ALTAGAS LP			1140.1			42810.8			5425.5			204176.0		
AVISTA CORP	HUNTINGDON	GO-33-08	2211.1	0.0	0.0	84574.6			46037.5	0.0	0.0	1760934.4		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			10728.6	0.0	0.0	407344.2		
BP CANADA	COURTRIGHT	GO-74-09	66142.0	0.0	0.0	2496860.5			643575.7	0.0	0.0	24366708.7		
	OJIBWAY (WINDSOR)		14353.4	0.0	0.0	542558.5			38905.5	0.0	0.0	1471522.7		
	SARNIA		184348.6	0.0	0.0	6922289.8			768765.5	0.0	0.0	28930870.0		
TOTAL BP CANADA			264844.0			9961708.8			1451246.7			54769101.4		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	19598.4	0.0	0.0	743955.2			88470.2	0.0	0.0	3359241.4		
CARGILL, INC.	COURTRIGHT	GO-79-09	17565.3	0.0	0.0	654131.8			82421.5	0.0	0.0	3069376.8		
	ST CLAIR		68898.5	0.0	0.0	2565780.3			393554.8	0.0	0.0	14655981.4		
TOTAL CARGILL, INC.			86463.8			3219912.1			475976.3			17725358.2		
CITIGROUP	ST CLAIR	GO-11-09	1182.3	0.0	0.0	44395.4			1363.6	0.0	0.0	51203.2		
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08	13086.2	0.0	0.0	490601.7			13086.2	0.0	0.0	490601.7		
	SAULT STE MARIE		5628.5	0.0	0.0	211012.5			6599.7	0.0	0.0	247413.1		
	ST CLAIR		29528.3	0.0	0.0	1107016.0			96214.2	0.0	0.0	3603502.2		
TOTAL CONOCOPHILLIPS C ULC			48243.0			1808630.2			115900.1			4341516.9		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	6682.8	0.0	0.0	252276.8			17834.2	0.0	0.0	674121.8		
	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	15323.6	0.0	0.0	579232.1			30340.0	0.0	0.0	1146853.5		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	85418.5	0.0	0.0	3203194.5			164373.6	0.0	0.0	6164009.6		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2010 / Mars 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À March 2010 / Mars 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	SAULT STE MARIE	GO-119-09	844.5	0.0	0.0	31667.6			3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			108269.4			4066371.0			381848.6			14343867.3		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	13645.0	0.0	0.0	514962.3			76948.0	0.0	0.0	2904017.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			13645.0			514962.3			106061.0			4002742.3		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	14185.8	0.0	0.0	528279.2			74552.1	0.0	0.0	2776320.3		
EDF TRADING	ST CLAIR	GO-25-10	39321.0	0.0	0.0	1481222.0			39321.0	0.0	0.0	1481222.0		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	11912.4	0.0	0.0	449454.8			51850.5	0.0	0.0	1958136.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			492.3	0.0	0.0	19559.1		
TOTAL EMERA ENERGY INC.			11912.4			449454.8			52342.8			1977695.6		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	269469.2	0.0	0.0	10172462.3			1313379.8	0.0	0.0	49715088.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	38.1	0.0	0.0	1457.3			7755.8	0.0	0.0	296659.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			38.1			1457.3			12536.1			476020.3		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	7549.3	0.0	0.0	284835.1			7549.3	0.0	0.0	284835.1		
		GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
TOTAL GREENFIELD ENERGY			7549.3			284835.1			8288.0			312913.1		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	5246.0	0.0	0.0	198508.6			5246.0	0.0	0.0	198508.6		
	SARNIA/BLUE WATER		1354.0	0.0	0.0	51316.6			1354.0	0.0	0.0	51316.6		
TOTAL IBERDROLA CANADA			6600.0			249825.2			6600.0			249825.2		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	52082.7	0.0	0.0	1952580.5			89527.9	0.0	0.0	3354711.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2010 / Mars 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À March 2010 / Mars 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
JP VENTURES ENERGY	ST CLAIR	GO-69-08	19955.3	0.0	0.0	749321.5			84012.3	0.0	0.0	3164679.8		
JUST ENERGY	COURTRIGHT	GO-83-09	361.3	0.0	0.0	13639.8			1346.3	0.0	0.0	50931.9		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	29717.2	0.0	0.0	1123308.6			90723.8	0.0	0.0	3394958.5		
MICHCON	COURTRIGHT	GO-13-08	43320.3	0.0	0.0	1635341.3			210437.7	0.0	0.0	7965700.1		
NEXEN INC.	COURTRIGHT	GO-148-08	51578.9	0.0	0.0	1947103.5			272088.3	0.0	0.0	10299470.5		
	OJIBWAY (WINDSOR)		31012.4	0.0	0.0	1169167.5			112117.8	0.0	0.0	4237234.4		
	SARNIA		94592.5	0.0	0.0	3551948.3			640782.0	0.0	0.0	24117715.7		
	SAULT STE MARIE		21879.9	0.0	0.0	818089.4			110469.4	0.0	0.0	4127500.5		
TOTAL NEXEN INC.			199063.7			7486308.7			1135457.5			42781921.1		
NJR ENERGY	COURTRIGHT	GO-18-08	35126.5	0.0	0.0	1312326.1			169831.8	0.0	0.0	6358510.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			183.1	0.0	0.0	6844.3		
TOTAL NJR ENERGY			35126.5			1312326.1			170014.9			6365354.6		
ONEOK ENERGY	COURTRIGHT	GO-97-09	73416.1	0.0	0.0	2771457.8			339022.8	0.0	0.0	12814212.2		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	21145.9	0.0	0.0	796989.3			88300.4	0.0	0.0	3328040.8		
	SARNIA		0.0	0.0	0.0	0.0			1539.6	0.0	0.0	58026.8		
TOTAL OXY ENERGY CANADA			21145.9			796989.3			89840.0			3386067.6		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0			19704.9	0.0	0.0	738539.6		
POWEREX	ST CLAIR	GO-9-09	32278.5	0.0	0.0	1213335.5			72482.2	0.0	0.0	2727511.9		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			70466.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
	ST CLAIR		0.0	0.0	0.0	0.0			11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			0.0			0.0			108271.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	542.8	0.0	0.0	20762.1			7072.1	0.0	0.0	270507.8		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2287.0	0.0	0.0	86334.3			8769.0	0.0	0.0	331474.9		
		GO-114-07	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			2287.0			86334.3			11119.4			420930.4		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	3624.4	0.0	0.0	135661.3			18885.6	0.0	0.0	706464.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: March 2010 / MOIS: Mars 2010 — MONTH: November 2009 TO March 2010 / MOIS: Novembre 2009 À Mars 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	LOOMIS	GO-18-09	19141.8	0.0	0.0	715903.3			19141.8	0.0	0.0	715903.3		
	SARNIA		0.0	0.0	0.0	0.0			5385.4	0.0	0.0	201414.0		
	ST CLAIR		25491.0	0.0	0.0	953363.4			69944.1	0.0	0.0	2615918.2		
TOTAL SEQUENT ENERGY			48257.2			1804928.1			113356.9			4239700.1		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	24631.8	0.0	0.0	924185.1			93564.8	0.0	0.0	3510551.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			27815.3	0.0	0.0	1045072.3		
	SARNIA/BLUE WATER		46887.3	0.0	0.0	1759211.5			124087.3	0.0	0.0	4652818.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			17101.0	0.0	0.0	641629.5		
	ST CLAIR		279723.1	0.0	0.0	10472832.5			904959.1	0.0	0.0	33916953.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			467.1	0.0	0.0	17616.1		
TOTAL SHELL ENERGY NORTH			351242.2			13156229.1			1177669.6			44150851.1		
ST.LAWRENCE	ST CLAIR	GO-12-09	3073.0	0.0	0.0	115022.4			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	31702.4	0.0	0.0	1196765.6			31702.4	0.0	0.0	1196765.6		
TOTAL SUNCOR ENERGY			31702.4			1196765.6			41171.7			1555089.1		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			6486.6	0.0	0.0	245193.5		
TOTAL TCGS USA			0.0			0.0			12509.9			472874.2		
TENASKA MARKETING	COURTRIGHT	GO-77-09	43458.3	0.0	0.0	1643592.9			266354.3	0.0	0.0	10080194.4		
	HUNTINGDON		1159.8	0.0	0.0	43376.5			45327.9	0.0	0.0	1695263.5		
	LOOMIS		7943.1	0.0	0.0	294212.4			44030.4	0.0	0.0	1630890.5		
	OJIBWAY (WINDSOR)		34403.6	0.0	0.0	1286694.7			95192.2	0.0	0.0	3567620.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		100193.5	0.0	0.0	3756254.5			232527.4	0.0	0.0	8717452.6		
TOTAL TENASKA MARKETING			187158.3			7024131.0			686044.5			25788906.8		
TIDAL ENERGY	COURTRIGHT	GO-70-09	107569.8	0.0	0.0	4060760.0			296146.5	0.0	0.0	11194816.8		
	ST CLAIR		4514.2	0.0	0.0	169508.2			6193.8	0.0	0.0	232812.3		
TOTAL TIDAL ENERGY			112084.0			4230268.2			302340.3			11427629.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2010
MOIS: Mars 2010

MONTH: November 2009
MOIS: Novembre 2009

TO March 2010
À Mars 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
UNION GAS	COURTRIGHT	GO-41-09	27754.3	0.0	0.0	1048835.0			212013.4	0.0	0.0	8011986.6		
	OJIBWAY (WINDSOR)		20955.1	0.0	0.0	791893.2			119510.4	0.0	0.0	4516298.1		
TOTAL UNION GAS			48709.4			1840728.3			331523.8			12528284.7		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	1833.7	0.0	0.0	69313.9			102149.5	0.0	0.0	3861251.0		
*TOTAL LENGTH	SHORT TERM		2188541.8			82273228.2	403161324	4.90	9597813.3			361550540.9	1899083662	5.25
*TOTAL			2188541.8			82273228.2	403161324	4.90	9597813.3			361550540.9	1899083662	5.25